

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2016**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>1,348</b>	--	--	<b>27,006</b>	<b>5,743</b>	<b>2,103</b>	<b>-1,144</b>	<b>33,768</b>	<b>3,576</b>	<b>0</b>	<b>16,685</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>9,865</b>	<b>-15</b>	<b>1,644</b>	<b>839</b>	<b>-2,431</b>	--	<b>333</b>	<b>421</b>	<b>2,704</b>	<b>6,444</b>	<b>6,334</b>
Pentanes Plus	1,018	-15	--	--	14	--	11	--	128	878	203
Liquefied Petroleum Gases	8,847	--	1,644	839	-2,445	--	322	421	2,576	5,566	6,131
Ethane/Ethylene	4,036	--	14	--	-3,574	--	66	--	513	-103	366
Propane/Propylene	3,291	--	1,118	718	1,147	--	86	--	1,873	4,315	3,955
Normal Butane/Butylene	1,033	--	520	57	-5	--	194	26	190	1,195	1,596
Isobutane/Isobutylene	487	--	-8	64	-13	--	-24	395	1	158	214
<b>Other Liquids</b>	--	<b>995</b>	--	<b>26,193</b>	<b>53,265</b>	<b>9,329</b>	<b>2,278</b>	<b>87,262</b>	<b>1,923</b>	<b>-1,682</b>	<b>81,631</b>
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	998	--	992	8,748	589	480	10,814	32	0	8,893
Hydrogen	--	--	--	--	--	105	--	105	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	998	--	991	8,748	484	480	10,709	31	0	8,893
Fuel Ethanol	--	812	--	--	8,570	1,289	259	10,381	30	0	7,387
Renewable Fuels Except Fuel Ethanol	--	186	--	991	178	-805	221	328	1	0	1,506
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	2,310	132	--	-393	2,927	1,590	-1,682	5,028
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	22,891	44,385	8,740	2,191	73,521	301	0	67,710
Reformulated	--	--	--	6,371	7,286	5,070	485	18,242	0	0	25,463
Conventional	--	-3	--	16,520	37,099	3,670	1,706	55,279	301	0	42,247
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>121,117</b>	<b>9,802</b>	<b>43,945</b>	<b>-9,370</b>	<b>139</b>	--	<b>6,158</b>	<b>159,198</b>	<b>93,901</b>
Finished Motor Gasoline	--	--	101,202	2,057	5,548	-10,029	1,515	--	66	97,197	5,305
Reformulated	--	--	40,980	--	--	-3,673	-7	--	--	37,314	24
Conventional	--	--	60,222	2,057	5,548	-6,356	1,522	--	66	59,883	5,281
Finished Aviation Gasoline	--	--	--	1	710	--	-21	--	--	732	146
Kerosene-Type Jet Fuel	--	--	2,856	1,501	14,547	--	-2,017	--	14	20,907	9,758
Kerosene	--	--	-11	--	--	--	7	--	4	-22	2,096
Distillate Fuel Oil <sup>6</sup>	--	--	10,954	1,623	22,233	659	1,274	--	3,792	30,403	58,153
15 ppm sulfur and under <sup>7</sup>	--	--	10,222	1,075	20,681	659	720	--	3,031	28,886	48,158
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	594	--	239	--	1,451	--	460	-1,078	5,147
Greater than 500 ppm sulfur	--	--	138	548	1,313	--	-897	--	301	2,595	4,848
Residual Fuel Oil <sup>8</sup>	--	--	1,215	2,980	--	--	-210	--	854	3,551	9,487
Less than 0.31 percent sulfur	--	--	88	175	--	--	-354	--	NA	NA	1,174
0.31 to 1.00 percent sulfur	--	--	162	896	--	--	83	--	NA	NA	1,862
Greater than 1.00 percent sulfur	--	--	965	1,909	--	--	61	--	NA	NA	6,451
Petrochemical Feedstocks	--	--	136	--	-19	--	10	--	--	107	164
Naphtha for Petro. Feed. Use	--	--	136	--	--	--	10	--	--	126	164
Other Oils for Petro. Feed. Use	--	--	--	--	-19	--	--	--	--	-19	--
Special Naphthas	--	--	27	--	--	--	-2	--	--	29	27
Lubricants	--	--	400	164	604	--	48	--	162	958	1,296
Waxes	--	--	10	87	--	--	24	--	56	17	294
Petroleum Coke	--	--	1,177	378	--	--	--	--	1,146	409	--
Marketable	--	--	454	378	--	--	--	--	1,146	-314	--
Catalyst	--	--	723	--	--	--	--	--	--	723	--
Asphalt and Road Oil	--	--	1,722	1,011	322	--	-488	--	51	3,492	7,142
Still Gas	--	--	1,340	--	--	--	--	--	--	1,340	--
Miscellaneous Products	--	--	89	--	--	--	-1	--	12	78	33
<b>Total</b>	<b>11,213</b>	<b>980</b>	<b>122,761</b>	<b>63,840</b>	<b>100,522</b>	<b>2,062</b>	<b>1,606</b>	<b>121,451</b>	<b>14,360</b>	<b>163,960</b>	<b>198,551</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.